Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2004/Q4	
Puge	et Sound Energy, Inc.	(1) XAn Origina (2) A Resubm	ai nission	04/25/2005		End of	2004/Q4
	UNR	l ` ' L	AND REGULATORY	STUDY COST	S (182.2)		
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of	Fotal Amount of Charges	otal Costs ount Recognised		OFF DUF	Balance at End of Year	
	Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	Charged Arr		(e)	(f)
21	White River Survey Tunnel Inspect	212,634		407		42,527	170,107
22	White River Plant Costs	47,815,836	47,815,836	407		1,432,423	46,383,413
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40				-			
41							
42							
43							
44							
46 47			LANCE .				
48							
40							
49	TOTAL	48,028,470	47,815,836			1,474,950	46,553,520

	of Respondent Sound Energy, Inc.	This F (1) (2)	Report Is:   X   An Original	Date of Report (Mo, Da, Yr) 04/25/2005	Year/Period of Report End of 2004/Q4
			IC OPERATING REVENUES		
related 2. Rep 3. Rep added f close o	following instructions generally apply to the annual versito unbilled revenues need not be reported separately as ont below operating revenues for each prescribed account number of customers, columns (f) and (g), on the base for billing purposes, one customer should be counted for feach month.  Creases or decreases from previous period (columns (c)	on of the required nt, and n sis of me each gr	se pages. Do not report quarterly l in the annual version of these pa nanufactured gas revenues in tota ters, in addition to the number of oup of meters added. The -average	data in columns (c), (e), (f), and (g). ges. I. flat rate accounts; except that where ge number of customers means the	e separate meter readings are average of twelve figures at the
1. 11.11	rough of acceptance from promote period (committee)	,(-),	(3)))		
ine No.	Title of Acco	ount		Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity				A 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
<del></del>	(440) Residential Sales			628,475,2	260 609,369,275
-	(442) Commercial and Industrial Sales				
				581,113,0	561,438,449
	Small (or Comm.) (See Instr. 4)				
	Large (or Ind.) (See Instr. 4)			96,034,5	
	(444) Public Street and Highway Lighting			12,767,1	192 12,483,446
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales		****		
10	TOTAL Sales to Ultimate Consumers			1,318,390,0	050 1,281,257,038
11	(447) Sales for Resale			115,356,0	097 191,876,710
12	TOTAL Sales of Electricity			1,433,746,1	1,473,133,748
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds			1,433,746,1	1,473,133,748
15	Other Operating Revenues				<b>"是</b> 人们的"的"一个"的
16	(450) Forfeited Discounts			2,926,5	550 2,610,106
17	(451) Miscellaneous Service Revenues			11,907,3	9,708,533
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property			9,694,7	755 8,701,248
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues			23,055,7	739 14,926,498
22					
23					
24					
25					
	TOTAL Other Operating Revenues			47,584,3	35,946,385
26	TOTAL Electric Operating Revenues			1,481,330,5	523 1,509,080,133

Name	e of Respondent	This Re   (1) 【X	port ls: ]An Original	(Mo, Da, Yr)	1	ear/Period of Report and of 2004/Q4		
Puge	et Sound Energy, Inc.	[治 片	A Resubmission	04/25/2005	=	and of 2004/Q4		
<u> </u>	ELECTRIC	I ` ' L	ION AND MAINTENANCE E					
16 415 0	amount for previous year is not derived fro							
		III previo	T		$\neg \tau$	Amount for		
Line	Account			Amount for Current Year	1	Amount for Previous Year		
No.	(a)			(b)	3843F13.51	(c)		
	DISTRIBUTION Expenses (Continued)			1.000	007	0.005.000		
	(581) Load Dispatching			4,080		3,885,928 1,294,230		
106	(582) Station Expenses			1,333	_			
107	(583) Overhead Line Expenses			3,016	_	4,355,519		
108	(584) Underground Line Expenses			2,817		2,673,174 863,031		
109	(585) Street Lighting and Signal System Expenses			1,106				
110	(586) Meter Expenses			1,842		1,840,902		
111	(587) Customer Installations Expenses			2,055		2,103,966		
112	(588) Miscellaneous Expenses			2,255	-	2,347,551		
113	(589) Rents				,167	119,396		
114	TOTAL Operation (Enter Total of lines 103 thru 11	3)		20,302	2,019]	20,180,085		
	Maintenance				070	14,344		
	(590) Maintenance Supervision and Engineering				,676			
117	(591) Maintenance of Structures				,767	6,582 3,820,291		
118	(592) Maintenance of Station Equipment			2,992				
119				25,470		21,318,481		
120	(594) Maintenance of Underground Lines			9,921		9,735,944		
121	(595) Maintenance of Line Transformers				7,579	386,512 1,893,713		
122	(596) Maintenance of Street Lighting and Signal Sy	/stems						
123	(597) Maintenance of Meters			294,687 26,094				
124	(598) Maintenance of Miscellaneous Distribution P					56,951		
-	TOTAL Maintenance (Enter Total of lines 116 thru			40,773		37,559,980		
126	TOTAL Distribution Exp (Enter Total of lines 114 a	nd 125)		61,075	,209	57,740,065		
	4. CUSTOMER ACCOUNTS EXPENSES							
	Operation				0.00	497,810		
129	(901) Supervision							
130	(902) Meter Reading Expenses			13,999,519 14,188				
131	(903) Customer Records and Collection Expenses			12,264		12,730,650		
132	(904) Uncollectible Accounts			4,752		6,229,993		
	(905) Miscellaneous Customer Accounts Expenses				,373	-115,312 33,531,992		
	TOTAL Customer Accounts Expenses (Total of lin	<del> </del>	1000	31,640	1,0351	33,331,992		
	5. CUSTOMER SERVICE AND INFORMATIONA	LEXPEN	SES					
-	Operation			edicional e manifestation de la company	SALES ES			
$\overline{}$	(907) Supervision			04.007	7 676	26 014 450		
	(908) Customer Assistance Expenses			24,337		36,914,450 460,707		
	(909) Informational and Instructional Expenses	- Ai 1 <b>-</b>			5,260 3,230	52,722		
	(910) Miscellaneous Customer Service and Information							
	TOTAL Cust. Service and Information. Exp. (Total	iines 137	mru 140)	24,956	, 100]	37,427,879		
	6. SALES EXPENSES							
	Operation				3,089	2,606		
	(911) Supervision				-	134,067		
	(912) Demonstrating and Selling Expenses				3,326	54,307		
	(913) Advertising Expenses				1,368	250,713		
	(916) Miscellaneous Sales Expenses	4.47			3,801	441,693		
	TOTAL Sales Expenses (Enter Total of lines 144 t			432	2,584	TO A PERSON AND A PROPERTY OF THE PARTY OF THE PROPERTY OF THE		
_	7. ADMINISTRATIVE AND GENERAL EXPENSE	:5						
-	Operation 100 100 100 100 100 100 100 100 100 10			10.016	. 000	14 914 649		
	(920) Administrative and General Salaries			12,916		14,814,648		
	(921) Office Supplies and Expenses	O		13,762		11,818,466 110,079		
153	(Less) (922) Administrative Expenses Transferred	-credit		183	3,688	110,079		
					- 1			
1								
					-			
1	ı				- 1			

1	e of Respondent et Sound Energy, Inc.	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/25/2005	Year/Period of Report End of 2004/Q4	
	ELECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)		
If the	amount for previous year is not derived fro	om previously reported figures,	explain in footnote.		
Line	Account		Amount for Current Year	Amount for Previous Year	
No.	(a)		(b) (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSE	ES (Continued)			
155	(923) Outside Services Employed		5,903,8	839 8,387,286	
156	(924) Property Insurance		2,342,		
157	(925) Injuries and Damages		4,384,		
158	(926) Employee Pensions and Benefits		9,807,	435 7,293,581	
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses		3,474,	466 3,468,103	
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses			790	
163	(930.2) Miscellaneous General Expenses		2,509,		
164	(931) Rents		2,737,		
165	TOTAL Operation (Enter Total of lines 151 thru 16	34)	57,657,	654	
166	Maintenance				
167	(935) Maintenance of General Plant		2,879,		
168	TOTAL Admin & General Expenses (Total of lines	165 thru 167)	60,537,		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126	5, 134, 141, 148, 168)	916,581,	956,549,862	

		PURCH	ASED POWER (According power exchange	ount 555)		
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) and the name of the seller or other party nyms. Explain in a footnote any ownersh a column (b), enter a Statistical Classificates:	ne year. Also nd any settle in an exchar ip interest or	o report exchange ements for imbala nge transaction in affiliation the res	s of electricity (i.e., nced exchanges. column (a). Do no pondent has with the	t abbreviate or trunca ne seller.	ite the name or use
supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its systen	n resource plannir	g). In addition, the		
econ ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain rgy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable even s of LF servi all transacti	under adverse co ce). This categor on identified as Lf	nditions (e.g., the s y should not be use <sup>-</sup> , provide in a footr	supplier must attempt ed for long-term firm s	to buy emergency service firm service
	or intermediate-term firm service. The sa five years.	ime as LF se	ervice expect that	"intermediate-term'	' means longer than o	one year but less
	for short-term service. Use this category or less.	for all firm s	services, where the	e duration of each p	period of commitmen	t for service is one
servi U - 1	for long-term service from a designated goe, aside from transmission constraints, if or intermediate-term service from a design than one year but less than five years.	must match	the availability an	d reliability of the d	esignated unit.	
EX - etc. OS -	For exchanges of electricity. Use this car and any settlements for imbalanced exch for other service. Use this category only firm service regardless of the Length of th	anges. for those se	rvices which canr	ot be placed in the	above-defined categor	ories, such as all
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BC Hydro & Power Auth.	LF				
	Bonneville Power Admin	LF				
	Chelan County PUD #1	LF				
4	Chelan County PUD #1	LF				
5	Chelan County PUD #1	LF .				
6	Chelan County PUD #1	LF	· · · · · ·	1.VV		
7	Chelan County PUD #1	LF				
8	Chelan County PUD #1	LF				
9	Chelan County PUD #1	LF.				
10	Douglas County PUD #1	LF				
11	Grant County PUD #2 - Priest Rapids	LF				
12	Grant County PUD #2 - Wanapum	LF				
13	Northwestern Energy	CF				
14	Northern Wasco County PUD	LF				
	Total					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/25/2005

Year/Period of Report

End of

2004/Q4

Name of Respondent

Puget Sound Energy, Inc.

Name of Respondent		Report Is:	Date of Report	Year/Period of Repor	
Puget Sound Energy, Inc.	(1)	X An Original A Resubmission	(Mo, Da, Yr) 04/25/2005	End of	<del>4</del>
		ED POWER(Account 555) Including power exchanges			
AD - for out-of-period adjustment. Us				provided in prior repor	tina
/ears. Provide an explanation in a fo			ills of true-ups for service	s provided in prior reper	9
·		-			
1. In column (c), identify the FERC Re	ate Schedule Nun	nber or Tariff, or, for no	n-FERC jurisdictional seller	rs, include an appropria	te
designation for the contract. On separ dentified in column (b), is provided.	rate lines, list all F	ERC rate schedules, to	ariffs or contract designatio	ns under which service	as
5. For requirements RQ purchases ar	nd any type of ser	vice involving demand	charges imposed on a mon	nthly (or longer) basis,	ente
he monthly average billing demand in	n column (d), the	average monthly non-c	oincident peak (NCP) dema	and in column (e), and t	:he
verage monthly coincident peak (CP	) demand in colu	mn (f). For all other type	es of service, enter NA in c	olumns (d), (e) and (f).	
Monthly NCP demand is the maximur					
lemand during the hour (60-minute ir e) and (f) must be in megawatts. Foc				Demand reported in co	iuiiii
. Report in column (g) the megawatt				s (h) and (i) the	
negawatthours of power exchanges r					
<ol> <li>Report demand charges in column</li> </ol>	n (j), energy charg	es in column (k), and tl	he total of any other types o	of charges, including	
ut-of-period adjustments, in column					ımn
m) the total charge shown on bills re- ettlement amount for the net receipt					
ettlement amount (I) include credits					harge
overed by the agreement, provide an	explanatory foot	note.			
B. The data in column (g) through (m	) must be totalled	I on the last line of the	schedule. The total amoun	t in column (g) must be	404
eported as Purchases on Page 401, I ine 12.  The total amount in column (				nge Received on Page	401,
9. Footnote entries as required and p					
I POWER EXCH	JANGES I		COST/SETTLEMENT OF POW	ER	Τ

MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
20,287				1,378,967		1,378,967	
383,729				10,730,064		10,730,064	-
					5,492,940	5,492,940	
				8,536,127	1,142,191	9,678,318	3
1,456,677				7,843,617	-119,308	7,724,309	
					18,080,422	18,080,422	2
					-193,296	-193,296	3
1,973,309				11,061,385	373,288	11,434,673	3
					13,227,306	13,227,306	3
1,041,469				5,199,079		5,199,079	
348,875				2,450,048		2,450,048	3
411,361				3,321,972		3,321,972	2
726,522			31,236,576	3,669,190	51,022	34,956,788	3
39,345				2,440,105		2,440,105	5
16,985,187	3,728,138	3,730,520	31,236,576	584,514,896	-64,333,238	551,418,234	

1. Report debits and 2. Enter the acronyms 3. In colustion of the sare the	nort-term service. Use this category ss.	PURCI (Inc.) ne year. Also and any setti in an excha- ip interest of tion Code be service is s in its syste- r's service neans five yeliable ever s of LF serviall transact r seller can	ements for imbalance right transaction in content affiliation the responsed on the original ervice which the support of the su	of electricity (i.e., ced exchanges, column (a). Do not condent has with the contractual terms oplier plans to provide in a footrof the contract.	transactions is abbreviate or e seller. and condition vide on an ongoing reliability of reservice cannot supplier must add for long-term to the terminal means longer	trunca ns of the going be equiren be inte attempt in firm s nation d	g a balancing of te the name or use e service as asis (i.e., the nent service must errupted for to buy emergency service firm service ate of the contract
debits and 2. Enter to acronyms 3. In colution collows:  RQ - for resupplier in the sar  LF - for lo acconomic anergy fro which med defined as  F - for int	d credits for energy, capacity, etc.) are he name of the seller or other party in the name of the seller or other party in the name of the seller or other party in the name of the seller or other party in the name of the seller or other party in the seller or service. Requirements and the seller or service or second only to, the supplier or other or ot	PURCI (Inc.) ne year. Also and any settle in an exchange interest of the inter	HASED POWER (According power exchanges so report exchanges rements for imbalancing transaction in correct assed on the original service which the super resource planning to its own ultimate correct or longer and "to under adverse concice). This category stion identified as LF, unilaterally get out of service expect that "in the service expect the service expect that "in the service expect that "in the service expect the servi	of electricity (i.e., ced exchanges, column (a). Do not condent has with the contractual terms oplier plans to provide in a footrof the contract.	abbreviate or e seller. and condition vide on an ong reliability of re service cannot upplier must a d for long-tern ote the termin	trunca ns of the going be equiren be inte attempt in firm s nation d	te the name or use e service as asis (i.e., the nent service must errupted for to buy emergency service firm service ate of the contract
debits and 2. Enter to acronyms 3. In colution collows:  RQ - for resupplier in the sar  LF - for lo acconomic anergy fro which med defined as  F - for int	d credits for energy, capacity, etc.) are he name of the seller or other party in the name of the seller or other party in the name of the seller or other party in the name of the seller or other party in the name of the seller or other party in the seller or service. Requirements and the seller or service or second only to, the supplier or other or ot	ne year. Also and any settle in an exchalle in exchalle in an exchalle in an exchalle in an exchalle in an exch	so report exchanges lements for imbalance of the responsive service which the superior and the resource planning to its own ultimate contains or longer and "for under adverse contains". This category stion identified as LF, unilaterally get out to service expect that "in the service expect the service expect that "in the service expect the service expec	of electricity (i.e., ced exchanges, column (a). Do not condent has with the contractual terms oplier plans to provide in a footrof the contract.	abbreviate or e seller. and condition vide on an ong reliability of re service cannot upplier must a d for long-tern ote the termin	trunca ns of the going be equiren be inte attempt in firm s nation d	te the name or use e service as asis (i.e., the nent service must errupted for to buy emergency service firm service ate of the contract
supplier in the sar LF - for lo economic energy fro which med defined as	ncludes projects load for this service me as, or second only to, the supplie mg-term firm service. "Long-term" makes and is intended to remain resonant third parties to maintain deliveries ets the definition of RQ service. For a the earliest date that either buyer or ermediate-term firm service. The savears.  In ort-term service. Use this category is service.	in its syste r's service neans five y eliable ever s of LF serv all transac r seller can	m resource planning to its own ultimate or lears or longer and "to under adverse condice). This category tion identified as LF, unilaterally get out of service expect that "in	i). In addition, the onsumers. firm" means that s ditions (e.g., the s should not be use provide in a footrof the contract.	reliability of reservice cannot upplier must a d for long-tern tote the terminal means longer	be inte be inte attempt n firm s nation d	errupted for to buy emergency service firm service ate of the contract
economic energy fro which med defined as F - for int	reasons and is intended to remain reasons and is intended to remain reason third parties to maintain deliveries ets the definition of RQ service. For some earliest date that either buyer or earliest date that either buyer or earliest. The sayears.  Inort-term service. Use this category is so.	eliable ever s of LF serv all transac r seller can ime as LF s	n under adverse condice). This category stion identified as LF, unilaterally get out of service expect that "i	ditions (e.g., the s should not be use provide in a footr of the contract. ntermediate-term"	upplier must a d for long-tern ote the termin means longe	attempt n firm s nation d r than c	to buy emergency service firm service ate of the contract one year but less
	years. nort-term service. Use this category ss.						
	SS.	for all firm	services, where the	duration of each p	eriod of comn	nitment	t for service is one
SF - for st year or les							
	ing-term service from a designated g side from transmission constraints, r						ity and reliability of
	termediate-term service from a desig in one year but less than five years.	nated gene	erating unit. The san	ne as LU service e	expect that "in	termedi	iate-term" means
etc. and a	exchanges of electricity. Use this cate any settlements for imbalanced exchanges therefore. Use this category only	anges. for those s	ervices which canno	t be placed in the	above-defined	d catego	ories, such as all
non-firm s	service regardless of the Length of th	e contract	and service from des	signated units of L	ess than one	year. [	Describe the nature
ine N	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP	7	nand (MW) Average Monthly CP Demand
-	(a)	(b)	(c)	(d)	(e)		(f)
1 Pacifi	·	LU			<u> </u>		
	omish County PUD #1	LF			<del> </del>		
	ic Power & Light	LU			<b>-</b>		
	lom Energy - PURPA a Kulshan Assoc PURPA	LU					
	Kahn - PURPA	LU			<del> </del>		
		AD					
	h Point - PURPA h Point - PURPA	LU		· · · · · · · · · · · · · · · · · · ·			
	ownsend - PURPA	LU					
		LU					
	t Sound Hydro - PURPA	LU					
	· · · · · · · · · · · · · · · · · · ·						
	llup Energy Recovery	LU			<u> </u>		
	· · · · · · · · · · · · · · · · · · ·						
14 Puyal	llup Energy Recovery	LU					
Tota	al						

Name of Respondent

Name of Responde	ent		Report Is:	Date of l (Mo, Da	Vr)	Year/Period of Report	
Puget Sound Energ	gy, Inc.	(1)	A Resubmission	04/25/20		End of	
		PURCHA	SED POWER(Account (Including power excha	555) (Continued) nges)			
years. Provide a  4. In column (c), designation for the designation for the designation for the designation for the monthly average monthly Monthly NCP dedemand during the demand during the demand for must for the demand for the demand out-of-period addigned the desettlement amounts of the demand covered by the a  4. In column (c), designation for the designation for the demand during the demand demander of the	identify the FERG he contract. On so mn (b), is provide ents RQ purchases rage billing deman of coincident peak of mand is the maxing the hour (60-minustry) be in megawatts. Imn (g) the megawatts of power exchangend charges in colu- justments, in columning shown on bills and (l) include creding the creding the creding the creding the column of the creding the creding the contract of the creding the creding the creding the contract of the creding the creding the creding the creding the contract of the creding the cred	Use this code for a footnote for each a footnote for each a footnote for each a footnote for each a footnote lines, list all d. I sand any type of so and in column (d), the (CP) demand in column metered hours te integration) in which is received and delumn (j), energy chamn (l). Explain in a seceived as settles into fenergy. If medits or charges others an explanatory footnote fo	any accounting adjust adjustment.  Imber or Tariff, or, for I FERC rate schedule ervice involving demays average monthly not umn (f). For all other y (60-minute integration ich the supplier's system bills rendered to the ivered, used as the birdes in column (k), a footnote all componement by the respondere energy was deliver than incremental gentation.	etments or "true-ups or non-FERC jurisdic es, tariffs or contrac and charges impose on-coincident peak types of service, en tion) demand in a n estem reaches its mo negawatt basis and respondent. Repor pasis for settlement. nd the total of any cents of the amount seent. For power exclusived,	etional sellers, inc t designations ur ed on a monnthly (NCP) demand in the NA in column nonth. Monthly Conthly peak. Dem explain. t in columns (h) a Do not report ne other types of chashown in column nanges, report in enter a negative or (2) excludes of	clude an appropriate order which service, a column (e), and the ns (d), (e) and (f). P demand is the meand reported in column (i) the exchange.  arges, including (I). Report in column column (m) the amount. If the certain credits or change.	e as nter e etered umns
reported as Purd line 12. The tota	POWER E	O1, line 10. The tot nn (i) must be reported by the reported explanat EXCHANGES  MegaWatt Hours	al amount in column rted as Exchange De ions following all requ Demand Charges	(h) must be reported livered on Page 40° uired data.  COST/SETTLEME Energy Charges	ed as Exchange F I, line 13. NT OF POWER Other Charges	Received on Page 40	Line
reported as Puro line 12. The tota 9. Footnote entr	chases on Page 40 al amount in colunties as required ar	O1, line 10. The tot nn (i) must be repoind nd provide explanat	al amount in column rted as Exchange De ions following all requ	(h) must be reported livered on Page 40° uired data.	ed as Exchange F I, line 13.	Received on Page 40	Line
reported as Puro line 12. The tota 9. Footnote entr  MegaWatt Hours Purchased	POWER E MegaWatt Hours Received (h)	O1, line 10. The tot nn (i) must be repoind nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	al amount in column rted as Exchange De ions following all requ Demand Charges	(h) must be reported livered on Page 40° uired data.  COST/SETTLEME Energy Charges	ed as Exchange F I, line 13. NT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	Line No.

MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER					
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.	
230				8,820		8,820	1	
145,872				6,179,990		6,179,990	2	
189,194			L. J. G. W. T. T.	7,615,714		7,615,714	3	
78,219				3,365,441		3,365,441	4	
365,695				17,170,605		17,170,605	5	
118,297				4,809,577		4,809,577	6	
415,986				18,227,903	-194,745	18,033,158	7	
40,070				1,650,857		1,650,857	8	
1,200				45,000		45,000	9	
87,960				3,625,149		3,625,149	10	
1,298				60,131		60,131	11	
18,600				812,700		812,700	12	
2,785				138,305		138,305	13	
12,595				495,772		495,772	14	
16,985,187	3,728,138	3,730,520	31,236,576	584,514,896	-64,333,238	551,418,234		